

*REWORK by Belco*

FILE NOTATIONS

Entered in NID File ✓  
Entered On S R Sheet         
Location Map Pinned ✓  
Card Indexed ✓  
I W R for State or Fee Land       

Checked by Chief ✓  
Copy NID to Field Office ✓  
Approval Letter ✓  
Disapproval Letter       

COMPLETION DATA:

Date Well Completed 9-25-61

Location Inspected       

OW        WW        TA       

Bond released       

GW        OS        PA X

State of Fee Land       

LOGS FILED

Driller's Log 6-3-60

Electric Logs (No. )       

E        I        E-I        GR        GR-N        Micro       

Lat.        Mi-L        Sonic        Others       

*Subsequent Report of Abandonment*

*Alamo Corporation*

FILE NOTATIONS

Entered in NID File ✓  
Entered On S R Sheet         
Location Map Pinned ✓  
Card Indexed ✓  
I W R for State or Fee Land       

Checked by Chief ✓  
Copy NID to Field Office ✓  
Approval Letter ✓  
Disapproval Letter       

COMPLETION DATA:

Date Well Completed 4-13-60

Location Inspected       

OW        WW        TA       

Bond released       

GW        OS        PA X

State of Fee Land       

LOGS FILED

Driller's Log 5-6-60

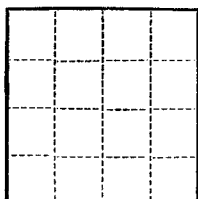
Electric Logs (No. ) 2

E        I        E-I ✓ GR        GR-N        Micro       

Lat.        Mi-L ✓ Sonic        Others

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City  
Lease No. U-0631  
Unit Kennedy Wash



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 22, 1959

Well No. 1 is located 730 ft. from N line and 730 ft. from W line of sec. 27  
NW/4 of 27 T 8 S R 23 E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5150 ft. Est. Ground.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill a Mesaverde Formation test to an estimate depth of 10,500' or 200' into the Mancos Formation as follows:

Drill a 17 1/4" hole and cement 470' 13 3/8" 48# casing with 400 sacks reg. cement. The cement will be circulated.

Drill a 12 1/4" hole to approximately 3750' and cement, 9 5/8" 38 and 40# casing as an intermediate string with 250 sacks regular cement, to that depth.

Drill an 8 3/4" hole to total depth.

A conventional mud will be used to drill the surface and intermediate hole. The remaining hole will be drilled with Diesel oil - gel emulsion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation

Address 1004 Lubbock Natl' Bk. Bldg., Lubbock, Texas

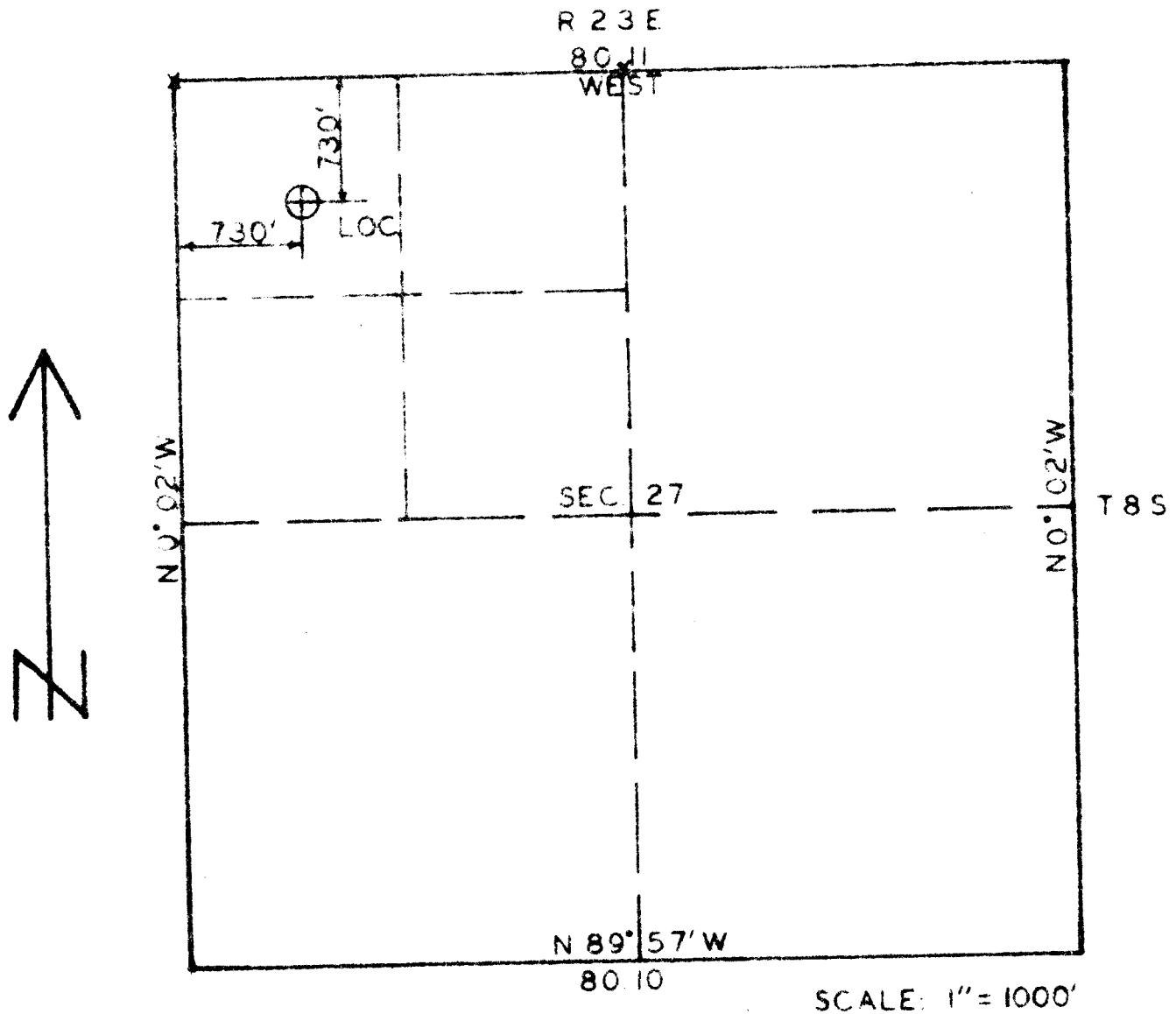
Box 208

Vernal, Utah

By \_\_\_\_\_

Title Geologist

# ALAMO CORPORATION



X - CORNERS LOCATED (BRASS CAP)

BY: ROSS CONSTRUCTION CO.  
VERNAL, UTAH

PARTY R.D. ROSS  
S.L. LUCK

WEATHER CLEAR

SURVEY  
LOCATION  
730' FNL - 730' FWL SEC 27  
T 8 S - R 23 E - SALT LAKE MER.  
UINTAH COUNTY, UTAH

DATE 3-14-59  
REFERENCE  
GLO PLAT 1917  
FILE ALAMO

December 24, 1959

Alamo Corporation  
1004 Lubbock National Bank Building  
Lubbock, Texas

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Kennedy Wash Unit 1, which is to be located 730 feet from the north line and 730 feet from the west line of Section 27, Township 8 South, Range 23 East, SEEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT  
EXECUTIVE SECRETARY

CMF:co

cc: D. F. Russell, Dist. Eng.  
U. S. Geological Survey  
Salt Lake City, Utah

Alamo Corporation  
Box 208  
Vernal, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE **S.L.C.**  
LEASE NUMBER **U-0631**  
UNIT **Kennedy Wash****LESSEE'S MONTHLY REPORT OF OPERATIONS**State **Utah** County **Uintah** Field **Wildcat**The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19 **60**.Agent's address **Box 208** Company **Alamo Corporation**  
**Vernal, Utah**

Signed

Phone **917**Agent's title **Geologist**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW/NE 27	T8S	R23E	1		January 12, 1960					
					Spudded @ 6:00 P.M. with 12-1/4" bit. Reamed to 17-1/2"					
					January 13, 1960					
					Ran 425.45' 13-3/8 48# J-55 Casing for a surface string. Cemented at 440 P.M. with 380 sks. regular cement plus 2% CaCl.					
					January 18, 1960					
					Lost circulation at 1905'.					
					January 20, 1960					
					Lost circulation at 2325'.					
					January 22, 1960					
					Lost circulation at 2759'.					
					January 27, 1960					
					Drilling at 3816' Bit #15 12-1/4" H.T.C. D.W.C. Dev. @ 3770 1-3/4" Wt 9.4# Visc 57 sec. W.C. 10.4 cc.					
					January 28, 1960					
					Running Induction - Electrical Survey and microlog. Prep. to run 9-5/8" for an intermediate string. See Sundry Notice - - January 31, 1960					
					January 31, 1960					
					Drilling at 4425' Dev. 4396 20" Mud Wt. 8.9# Visc 45 sec. W.C. 8.2 PH. 11 Bit #17 8-5/8" H.T.C. D.W.V.					

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

February 24, 1960

Alamo Corporation  
1004 Lubbock National Bank Building  
Lubbock, Texas

Gentlemen:

Re: Well No. Kennedy Wash Unit 1,  
Sec. 27, T. 8 S, R. 23 E, SLBM,  
Uintah County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE SECRETARY

CBF:cp

Encls: (Forms)

ALAMO CORPORATION

~~AMERICAN NATIONAL BANK BUILDING~~  
2010 34TH STREET  
LUBBOCK, TEXAS

March 2, 1960

The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

RE: Well No. Kennedy Wash  
Unit #1, Sec. 27, T8S,  
R23E, S14E, Uintah  
County, Utah

Gentlemen:

Enclosed are two photostatic copies of Federal Form 9-329  
filed with the U. S. G. S. for the month of January, 1960.

These reports have been filed by our geologist in Vernal,  
Bob Bocell, and we assume he must have inadvertently over-  
looked your copies. We are contacting Bob to be sure that  
reports for the month of February are sent directly to you.

Sincerely yours,

ALAMO CORPORATION



R. E. Jackson

REJ:de

March 4, 1960

The Alamo Corporation  
2010 34th Street  
Lubbock, Texas

Attention: Mr. R. E. Jackson

Re: Well No. Kennedy Wash Unit #1,  
Sec. 27, T. 8 S, R. 23 E, SLBM,  
Uintah County, Utah

Gentlemen:

This is to acknowledge receipt of your letter dated March 2, 1960,  
concerning USGS Forms 9-329, Lessee's Monthly Report of Operations  
for the above mentioned well.

Your prompt compliance with this request has been greatly appreciated.

Thank you.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:cp



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE S.L.C.  
LEASE NUMBER U-0631  
UNIT Kennedy Wash

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1960,Agent's address Box 203 Company Alamo CorporationVernal, Utah Signed \_\_\_\_\_Phone 917 Agent's title \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW/NW Sec. 27	T8S	R23E	1				February 1, 1960 Fishing for bit cones @ 4579. Deviation at 4570 2 3/4° Mud wt. 9.27 Visc. 40 sec. w.c. 8 cc.			
							February 7, 1960 Drlg. @ 5507 with bit #29 Mud wt. 9.5 Visc. 40 sec. w.c. 3.6			
							February 14, 1960 Drlg. @ 6528 with bit #38 Drlg. break @ 6654 to 6672. Prep. to run D.S.T. Circ. 2 1/2 hrs. No show of oil or gas. No test run.			
							February 18, 1960 Ran Induction-Electrical Survey-Micro. log. Ran D.S.T. #1 Straddled the interval 6162 to 6255 Rec: 544' Drlg. Mud. Bottom packer failed.			
							February 29, 1960 D.S.T. #2 8131 to 8215 open 3 hrs. G.T.S. in 24 mins. Flowed 108 MCFGPD in 29 min., 295 MCFGPD in 59 mins., 38.2 MCFGPD in 104 mins. and stabilized. I.H.P. 4290, L.S.I.P. 3460, F.S.I.P. 2580, I.F.P. 185, F.E.P. 385, F.H.P. 4315 Temp. @ 8215 164°F.			
							Drilling Ahead			

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE U-063  
LEASE NUMBER Kennedy Wash  
UNIT       

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1960.

Agent's address Box 208 Company Alamo Corporation

Vernal, Utah Signed Robert Sacce

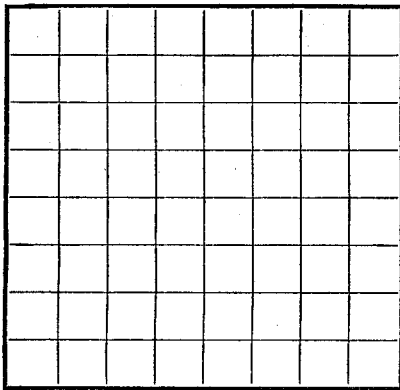
Phone 917 Agent's title Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW/NW 27	T8S	R23E	1							
							March 1, 1960			
							DST #2 8131 to 8215 G.T.S. 24 min. Tool open 3 hrs.			
							Gauged 108 MCF GPD after 29 mins - 295 MCF GPD after 59 mins.			
							88.2 MCF GPD after 1 hr. 44 mins. - stabilized Rec: 938' G.C.M.			
							I.S.I.P. 3460, I.H.P. 4290, I.F.P. 185, F.F.P. 385, F.S.I.P. 2580,			
							F.H.P. 4315, Temp. 1640.			
							March 2, 1960			
							DST #3 and 4 8220-8243 Mis-Runs			
							March 4, 1960			
							DST #5 8379 to 8406 Tool Open 2 hrs. 25 mins. Fair blow			
							immediately increasing to strong blow finally decreasing to			
							weak blow and end of test. Rec: 364' G.C.M. & undetermined			
							amount of gas in drill pipe, est. 6500' I.H.P. 4410, I.F.P. 165#,			
							F.F.P. 200# F.S.I.P. 670# F.H.P. 4390# Temp. 1770 F.			
							March 21, 1960			
							DST #6 9591 to 9635 G.T.S. 6 min. strong blow immediately.			
							Tool open 2 hrs. burned a 3-4' flare through out test.			
							Rec: 50' G.C.D.M. I.H.P. 5045#, I.S.I.P. 1320#, F.S.I.P. 745#,			
							F.H.P. 5030#, F.P. 0# Temp. 2100 F.			
							March 31, 1960			
							Drilg @ 10132 bit #91 Mud wt. 9.7# viscosity 72 water loss 4.4.			
							Filter cake 2/32 ph. 9.2 Drilling ahead.			

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

       runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LOCATE WELL CORRECTLY

State

 U. S. LAND OFFICE S.L.C.  
 SERIAL NUMBER U-0631  
 LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

Kennedy Wash

 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

 Company Alamo Corporation Address Box 208 Vernal, Utah  
 Lessor or Tract Kennedy Wash Field Wildcat State Utah  
 Well No. 1 Sec. 27 T. 8S R. 23E Meridian Salt Lake County Uintah  
 Location 730 ft. N. of 1 Line and 730 ft. E. of 1 Line of Sec 27 Elevation 5303  
 (Derrick floor relative to sea level)

 The information given herewith is a complete and correct record of the well and all work done thereon  
 so far as can be determined from all available records.

Signed

 Date April 29, 1960 Title Geologist

The summary on this page is for the condition of the well at above date.

 Commenced drilling January 12, 1960 Finished drilling April 14, 1960

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

 No. 1, from 8131' to 8215'0 No. 4, from 10196 to 10365G  
 No. 2, from 8348 to 8405 0 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 9591 to 96350 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

 See reverse side for drill and stem test details,  
 IMPORTANT WATER SANDS

 No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 5/8"	440.55	38	Haliburton	3928.61	Open	Surface			Surface
9 5/8"	3928.61	150	Formix		Open	Intermediate			Intermediate

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	440.55	38	Haliburton		
9 5/8"	3928.61	150	Formix		

## PLUGS AND ADAPTERS

 Heaving plug—Material See reverse side Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material See reverse side Size \_\_\_\_\_

## SHOOTING RECORD

FOLD MARK

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	440.50	38	Haliburton		
9 5/8"	3928.61	150 - 3/4 Pozmix	Haliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material See surface side Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from Surface feet to 10680 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing Oct 4-19-60, ~~19\_\_\_\_~~

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

Brinkerhoff Drilling Co., \_\_\_\_\_, Driller \_\_\_\_\_, Driller

Casper, Wyoming \_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Spudded in Uintah Formation			
Surface	2830	2830	Sand interbedded in red and grey shale.
2830	4000	1170	Brown dolomite (oil shale)
4000	4210	210	Greyish brown shale
4210	4300	90	Sand
4300	4470	170	Grey and brown shale
4470	4670	200	Sand interbedded in grey shale
4670	4970	300	Sand and ls. interbedded in grey & brown shale
4970	5030	60	Limestone (oolitic)
5030	5080	50	Sandstone
5080	5850	770	Varicolored shales sandstone stringers
5850	7140	1290	Varicolored shales with massive sandstone lenses
7140	9350	2210	Sandstone lenses interbedded in grey carbonaceous shale
9350	9400	50	Coal
9400	10185	785	Grey & black carbonaceous shale interbedded with sandstone and coal
10185	10500	315	Sandstone
10500	10580	80	Silty to shaley sandstone
10580	10680	100	Grey shale
-over-			
FROM—	TO—	TOTAL FEET	FORMATION

## FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
<b>TOTAL DEPTH</b>			
<b>TOPS BY SAMPLES</b>			
Top Green River Formation	2110 (43193) E-Log		
Top Wasatch Formation	5080 (4223)		
Top Mesauerde Formation	8100 (-2797) Tentative Sp?		
Top Mancos Formation	10580(-5277)		
<b>NO CORES WERE TAKEN</b>			
<b>PLUGGING DETAILS</b>			
Hole was full of Gal-oil base mud. Visc. 70, wtr loss 4.6, wt. 9.8			
35 sacks reg. cement @ 9560 to 9650			
25 " " " " 8100 to 8160			
25 " " " " 6620 to 6680			
25 " " " " 5010 to 5070			
25 " " " " 3890 to 3950 Base 9 5/8" csg. cnt'd. at 3928'			
25 " " " " 1729 to 1752 Top 9 5/8" csg. stub cut off at 1741'			
25 " " " " 430 to 450 13 3/8" csg. cnt'd. at 440'			
10 " " " " Top of 13 3/8" surge casing			
4" pipe cemented 4' above surface with well identification lettered on.			
<b>Well Plugged 4-19-1960</b>			
<b>SHOOTING RECORD</b>			
<b>LOGS AND ADVISERS</b>			

[illegible]

## HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	TIME	LOCATION	DEPTH	DRILLING	STATUS	REMARKS
DST #1	6162 to 6255	Straddled	6162 to 6255	Straddled	6162 to 6255	Straddled
DST #2	8131 to 8215	OTS 24 min.	8131 to 8215	OTS 24 min.	8131 to 8215	OTS 24 min.
DST #3	108 MCOPD	12 29 mins.	295 MCOPD	12 29 mins.	295 MCOPD	12 29 mins.
DST #4	88.2 MCOPD	in 1 hr.	88.2 MCOPD	in 1 hr.	88.2 MCOPD	in 1 hr.
DST #5	151 3424	17 406	151 3424	17 406	151 3424	17 406
DST #6	3378 to 3405	Fair to good blow	3378 to 3405	Fair to good blow	3378 to 3405	Fair to good blow
DST #7	10196 to 10365	Tool open 4 hrs.	10196 to 10365	Tool open 4 hrs.	10196 to 10365	Tool open 4 hrs.
DST #8	3703 6600	HR 5196	3703 6600	HR 5196	3703 6600	HR 5196
DST #9	7414 7184	HR 7414	7414 7184	HR 7414	7414 7184	HR 7414
DST #10	7894 51804	HR 7894	7894 51804	HR 7894	7894 51804	HR 7894

ГОСУДЕ МЕНГ СОВБЕСЛГА

[illegible]

FOG OF OIL ON CAS MENT

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEVEE OF PERMIT TO PROSPECT

SERIAL NUMBER

U.S. FIELD OFFICE

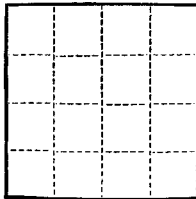
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office S.L.C.

Lease No. U-0631

Unit Kennedy Wash



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 18, 1960

Well No. 1 is located 730 ft. from N line and 730 ft. from W line of sec. 27  
NW/4 NW/4 of 27 8 South R 23E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft. K.B.M.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intention to plug and abandon this well as follows:

(Received approval via telephone from Mr. H. C. Seoville, Deputy Supervisor, April 15, 1960.)

35 sacks cement @ 9563 to 9650 ( ( 8-5/8" Hole  
 25 sacks cement @ 8098 to 8160 ( ( (Base 9-5/8" csg. cmt'd @ 3928'.)  
 25 sacks cement @ 6618 to 6680 ( ( stud where cut off.  
 25 sacks cement @ 5008 to 5070 ( ( Base of 13-3/8" csg. cmt'd @ 440' K.B.M.  
 25 sacks cement @ 3888 to 3950 ( ( (Base 9-5/8" csg. cmt'd @ 3928'.)  
 25 sacks cement on top of 9-5/8" stud where cut off.  
 25 sacks cement @ 425 to 450 ( ( Base of 13-3/8" csg. cmt'd @ 440' K.B.M.  
 5-10 sacks cement at top of surface csg.  
 Identification marker of 4" pipe cmt'd. in top of surface 4' above ground.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation - 2010 34th Street - Lubbock, Texas

Address Box 208

Vernal, Utah

By Robert Socue

Title Geologist

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE S.L.C.  
LEASE NUMBER U-0631  
UNIT Kennedy Wash

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of April 19, 1960,Agent's address Box 208 Company Flomo CorporationVernal, Utah Signed Robert R. RousePhone 917 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWNW	8S	23E	1		April 1, 1960 Drlg @ 10193 bit #92 Mud @ 7:00 A.M. Visc. 68 Wtr. Loss 4 cc. Filter cake 2/32" ph 9.2.					
					April 6, 1960 D.S.T. #7 10196 to 10359 Mis-run due to collapse drill pipe @ 8123'. Pulled pipe apart @ 8123'. Fished test tool, drill collars and drill pipe without difficulty.					
					April 7, 1960 D.S.T. #8 10196 to 10365 Tool open 4 hrs. N.G.T.S. Strong blow through out test. Rec: 2790' + Gas in drill pipe. I.H.P. 5196, I.F.P. 741#, F.S.I.P. 789#, F.F.P. 718#.					
					April 13, 1960 Drlg 10662' Bit #104 Mud Visc 65 Wt. 9.6. Wtr. loss 4.6. Top Mancos 10580' spls.					
					April 14, 1960 TOTAL DEPTH 10680' Ran elect.-induction - Micro logs. Waiting on orders.					
					April 16 & 17, 1960 Plugged and abandoned in compliance with the U.S. Geological Survey. (See Sundry Notice 4/18 - 19, 1960.)					

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



X			
	27		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-0631  
Unit Kennedy Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 13, 1961

Kennedy Wash  
Well No. 1 is located 730 ft. from N line and 730 ft. from E line of sec. 27  
NW/4 Sec. 27 T 8 S R 23 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5305 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The original well was drilled by Alamo Corporation to a total depth of 10,680', and abandoned on April 13, 1960. With the information which has been gained through further drilling and completing practices, we feel that the zones from 6646-6664', 6237-6266', 6165-6202' and possibly 6029-6043' may have commercial quantities of gas.

We are hereby requesting permission to re-enter the above well, run 4-1/2" 11.6# J-55 Casing to 6750' and complete the well in one or more of the above zones.

Estimated workover date - February 16, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

SIGNED BY  
JCH

By \_\_\_\_\_

Title A. Frisch  
District Engineer

February 14, 1961

Belco Petroleum Corp.  
P. O. Box 774  
Grand Junction, Colorado

Attn: A. Frisch, Dist. Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to re-drill or repair well No. Kennedy Wash Unit #1, which is located 730 feet from the north line and 730 feet from the west line of Section 27, Township 8 South, Range 23 East, SLBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to re-drill or repair this well is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

CBF:awg

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER U-0631  
UNIT Kennedy Wash

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Kennedy Wash Unit  
The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1961,  
Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH  
Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 27	8S	23E	1							<p>Re-entered P &amp; A well on 2-23-61. Cleaned out to 6850' and set 50 sx. cement plug.</p> <p>Cleaned out to 6750' and ran 210 jts. 5 1/2" 15.5# J-55 Casing &amp; Cmt. w/700 sx. 50-50 Posmix w/2% gel &amp; 1/2# Flo-Seal/sk.</p> <p>Released rotary rig 2-27-61. Moving out rotary rig &amp; moving in workover rig.</p>
cc: USGS	- 2									
UOCCC	- 2									
ABB	- 1									
DCB	- 1									
WI Owners	- 1 ea.									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE **Salt Lake**  
LEASE NUMBER **U-0631**  
UNIT **Kennedy Wash**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **Utah** County **Uintah** Field **Kennedy Wash Unit**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **March**, 19 **61**.

Agent's address **P. O. Box 774** Company **BELO PETROLEUM CORPORATION**  
**Grand Junction, Colorado** Signed **R. L. Rudergrass**

Phone **CH 3-0682** Agent's title **District Superintendent**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>NW NW 27</b>	<b>8S</b>	<b>23E</b>	<b>1</b>							<b>P &amp; A 3-25-61</b>
<b>cc: USGS</b>	<b>-</b>	<b>2</b>								
<b>UOGCC</b>	<b>-</b>	<b>2</b>								
<b>ABB</b>	<b>-</b>	<b>1</b>								
<b>DCB</b>	<b>-</b>	<b>1</b>								
<b>WI Owners</b>	<b>-</b>	<b>1</b>								

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

**no** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 2, 1963

Belco Petroleum Corporation  
P. O. Box 774  
Grand Junction, Colorado

Attention: R. L. Pendergrass, Dist. Supt.

Re: Well No. Kennedy Wash Unit #1  
Sec. 27, T. 8 S, R. 23 E.,  
Uintah County, Utah

Gentlemen:

Upon checking our file for the above mentioned re-worked well, we note that a Subsequent Report of Abandonment has not been filed with this office in accordance with Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. Also, if there were any electric and/or radioactivity logs run on the re-working of this well we would appreciate receiving copies of same.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

*Copy H. L. E*

X			
	Sec. 27		

R 23 E

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. U-0631

Unit Kennedy Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 6, 1963

Kennedy Wash

Well No. 1 is located 790 ft. from N line and 730 ft. from E line of sec. 27

NW/NE Sec. 27  
(¼ Sec. and Sec. No.)

8 S  
(Twp.)

23 E  
(Range)

Salt Lake  
(Meridian)

Wildcat  
(Field)

Utah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~derrick floor~~ <sup>KB</sup> above sea level is 5305 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was plugged on March 25, 1961, as follows:

Plug No. 1	6200-6000'	25	sx	omt.	
Plug No. 2	4900-4830'	25	sx	omt.	- Top 5-1/2" @ 4880'.
Plug No. 3	3950-3890'	25	sx	omt.	- Base 9-5/8" @ 3929'.
Plug No. 4	1729-1752'	25	sx	omt.	- Top 9-5/8" @ 1740'.
Plug No. 5	450-430'	25	sx	omt.	- Base 13-3/8" @ 441'.
Plug No. 6	10-0'	10	sx	omt.	

A regulation marker was erected and the location cleaned up.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address 353 E 4th S

Salt Lake City, Utah

By A. Frisch  
A. Frisch  
District Engineer

*Supp H.L.C.*  
(SUBMIT IN TRIPLICATE)

X			
	Sec. 27		

R 23 E

T  
8  
S

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake**  
Lease No. **U-0631**  
Unit **Kennedy Wash**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Kennedy Wash** May 7, 1963

Well No. **1** is located **790** ft. from **N** line and **730** ft. from **E** line of sec. **27**

**NW/NE Sec. 27** **8 S** **23 E** **Salt Lake**

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

**Wildcat** **Uintah** **Utah**

(Field) (County or Subdivision) (State or Territory)

K.B.

The elevation of the ~~derrick floor~~ above sea level is **5305** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was re-entered on Feb. 23, 1961. An 8-5/8" bit was run to 6850' and a 50 sack cement plug placed on bottom. The plug was cleaned off to 6753' and 5-1/2" 15.5# J-55 casing was landed at 6750' and cemented with 700 sacks cement.

A completion rig was moved in on March 7, 1961, cement bond logs were run, and a notch cut at 6654' recovered only water after a diesel-hyflo treatment. The notch was squeezed with 75 sacks cement.

The zones 6269-70', 6242-43', 6205-06' and 6177-78' were perforated with 4 holes/ft. and block squeezed with 50 sacks of cement in each zone. Cement was drilled and the casing pressure tested to 4000 psi.

(Cont'd.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Notice of Intention to Abandon Well  
Kennedy Wash No. 1  
Page 2

The zones 6240-62' and 6174-98' were perforated with 4 jets/ft. and treated with 20 barrels of diesel and 10 gal. Hyflo in each zone. Each zone tested water, so the bottom zone was squeezed with 50 sacks cement.

The upper perforations produced only a small amount of water so were fraced with 15,500# sand, 12,480 gal. diesel, 400# Adomite and 20 gal. Freflo. The well was swabbed and a total of 170 barrels of frac diesel was recovered, with some water and no new oil or gas.

We propose to abandon the well as follows:

Plug No. 1	6200-6000'	25	sx	cmt.	
Plug No. 2	4900-4830'	25	sx	cmt.	- On 5-1/2" stub.
Plug No. 3	3950-3890'	25	sx	cmt.	- Base 9-5/8" @ 3929'.
Plug No. 4	1729-1752'	25	sx	cmt.	- Top 9-5/8" @ 1740'.
Plug No. 5	450-430'	25	sx	cmt.	- Base 13-3/8" @ 441'.
Plug No. 6	10-0'	10	sx	cmt.	

A regulation marker will be erected and the location cleaned up.

COMPANY..BELCO.PETROLEUM.CORPORATION..

ADDRESS..353 E 4th S  
.....  
.....Salt Lake City, Utah  
.....

BY....*A. Frisch*.....  
A. Frisch  
TITLE...District Engineer.....



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
UTU0631

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
KENNEDY WASH 1

9. API Well No.  
43-047-10100

10. Field and Pool, or Exploratory  
EXPLORATORY

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES, INC

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000 N.  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

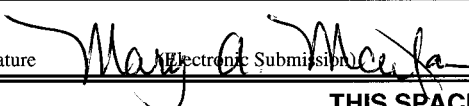
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T8S R23E NWNW 790FNL 730FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was plugged and abandoned in March 1961 as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #59571 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 04/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**APR 14 2008**

**DIV. OF OIL, GAS & MINING**

## BELCO PETROLEUM CORPORATION

## HISTORY OF OIL OR GAS WELL

OPERATOR Belco Petroleum Corp. FIELD Wildcat  
 WELL NO. 1 Kennedy Wash Sec. 27 T. 8 S R. 23 E SL B&M

Signed \_\_\_\_\_

DATE 4-10-62 Title \_\_\_\_\_

<u>Date</u>	
3-23-61	Swabbed total 170 bbls. diesel after frac. Last run with swab making emulsion of diesel and water. Pulled tubing. Preparing to pull 5-1/2" casing and plug and abandon.
3-24-61	Ran freepoint and found 5-1/2" casing stuck at 4900'. Shot off at 4880', worked pipe free and layed down 130 jts. Will lay down remainder of pipe and plug today.
3-25-61	Plug and Abandon. Plug #1 6200-6000', 25 sx. Plug #2 4900-4830', 25 sx. - Top 5-1/2" 4880'. Plug #3 3950-3890', 25 sx. - Base 9-5/8" 3929'. Plug #4 1729-1752', 25 sx. - Top 9-5/8" 1740'. Plug #5 450-430', 25 sx. - Base 13-3/8" 441'. Plug #6 10- 0', 10 sx.